

United States Bureau of Reclamation - California Great Basin Region, Central Valley Operations Office
Forecast of CVP Generation

Based on USBR 50 Pct Forecast -B2, Dated 6/26/2026
Losses are Estimated per WAPA Contractual Provisions

Energy Generation (All values in GWh)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Total Losses	Total at Tracy		
												CVP	Proj Use	Net CVP
JUN	56	49	46	252	49	44	5	67	39	0	10	600	95	505
JUL	47	49	46	301	45	94	11	51	46	1	12	680	105	575
AUG	55	49	46	261	46	63	8	42	14	0	10	570	115	455
SEP	49	44	41	127	31	46	7	35	2	0	7	380	65	315
OCT	24	23	35	131	32	21	3	37	0	0	5	300	95	205
NOV	22	23	20	74	19	21	3	10	4	0	3	190	25	165
DEC	27	0	0	75	15	21	3	10	0	0	3	150	60	90
JAN	6	0	8	71	15	15	2	6	0	0	2	120	145	-25
FEB	6	0	14	62	14	25	3	17	0	0	2	140	130	10
MAR	6	0	10	97	19	33	4	20	0	0	3	190	145	45
APR	16	8	12	172	31	79	10	68	3	0	7	390	80	310
MAY	49	64	45	152	32	116	10	72	30	0	10	560	115	445
Total	363	311	324	1777	347	577	70	435	138	1	76	4270	1175	3095

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Capacity Based on Estimated Gross Head (All values in MW)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Tot. Cap. at Plant	Total Losses	Total Capacity at Tracy			
													CVP	Sch. Out	PU	Net CVP
JUN	133	147	91	568	48	205	7	368	97	0	1664	28	1635	210	135	1500
JUL	130	147	0	694	42	188	14	359	84	2	1660	28	1630	140	175	1455
AUG	128	147	91	646	43	112	12	352	78	0	1608	27	1580	130	180	1400
SEP	125	147	91	614	29	100	10	345	79	0	1541	26	1515	170	120	1395
OCT	124	150	91	479	29	93	5	169	0	0	1139	20	1120	350	120	1000
NOV	123	154	91	478	26	93	5	167	81	0	1218	21	1195	420	50	1145
DEC	122	154	91	494	21	141	5	168	0	0	1197	21	1175	370	60	1115
JAN	61	154	182	650	21	149	2	341	0	0	1559	27	1530	60	125	1405
FEB	61	154	182	692	22	162	3	346	0	0	1621	28	1595	60	135	1460
MAR	62	154	182	710	26	178	6	176	0	0	1493	26	1465	225	135	1330
APR	63	154	182	710	43	193	13	178	132	0	1668	29	1640	185	115	1525
MAY	63	150	182	710	43	203	14	361	119	0	1846	31	1815	75	175	1640

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Project Use Pumping

Project Energy Use at Tracy Load Center (All values in GWh)

Month	Tracy	Federal Banks	Contra Costa	O'Neill	Federal San Luis	San Felipe	Dos Amigos	Other Uses	Total at Tracy		
									CVP	On Peak	Off Peak
JUN	44	0	2	0	0	3	21	25	95	55	40
JUL	39	5	2	0	0	4	24	32	105	60	45
AUG	55	5	2	2	0	4	16	33	115	70	50
SEP	38	5	2	0	0	3	8	10	65	40	30
OCT	51	0	2	6	16	2	4	13	95	45	50
NOV	17	0	3	0	0	2	2	2	25	15	10
DEC	26	0	3	5	18	2	2	3	60	20	35
JAN	56	0	2	13	61	2	3	11	145	45	100
FEB	53	0	2	10	44	1	5	14	130	50	80
MAR	59	0	2	11	47	1	7	17	145	55	90
APR	36	0	2	4	0	2	11	22	80	45	35
MAY	40	0	2	1	0	3	18	52	115	60	55
Total	514	16	27	52	186	29	122	234	1175	560	620

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Project Capacity Use at Tracy Load Center (All values in MW)

Month	Tracy		Federal Banks		Contra Costa		O'Neill		Federal San Luis		San Felipe		Dos Amigos		Other On/Off
	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	
JUN	66	66	0	0	2	2	0	0	0	0	4	4	30	30	34
JUL	66	66	20	0	2	2	0	0	0	0	5	5	36	36	43
AUG	81	81	20	0	3	3	4	4	0	0	6	6	24	24	44
SEP	66	66	20	0	3	3	0	0	0	0	5	5	12	12	14
OCT	81	81	0	0	3	3	8	8	0	69	3	3	6	6	17
NOV	36	36	0	0	4	4	0	0	0	0	2	2	6	6	3
DEC	36	36	0	0	4	4	8	8	0	68	2	2	6	6	4
JAN	81	81	0	0	3	3	20	20	0	178	2	2	6	6	15
FEB	81	81	0	0	3	3	16	16	0	156	2	2	12	12	22
MAR	81	81	0	0	3	3	16	16	0	153	2	2	12	12	22
APR	51	51	0	0	3	3	8	8	0	0	2	2	18	18	31
MAY	66	66	0	0	3	3	4	4	0	0	4	4	30	30	70