

United States Bureau of Reclamation - Mid Pacific Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 90 Pct Forecast -B2, Dated 6/26/2026
Losses are Estimated per WAPA Contractual Provisions
Energy Generation (All values in GWh)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Total Losses	Total at Tracy		
												CVP	Proj Use	Net CVP
JUN	65	61	56	244	49	53	6	74	40	1	11	640	70	570
JUL	57	63	55	295	45	86	11	51	59	5	12	710	55	655
AUG	64	63	59	258	46	74	10	42	0	0	11	600	135	465
SEP	59	60	56	136	35	22	3	35	11	1	7	410	45	365
OCT	28	31	43	125	32	14	2	37	0	0	6	310	75	235
NOV	22	26	20	87	21	11	2	10	7	0	4	200	20	180
DEC	29	6	0	72	15	11	2	10	0	0	3	140	25	115
JAN	9	5	0	73	15	11	2	6	0	0	2	120	140	-20
FEB	7	3	0	67	14	10	2	29	8	0	2	140	20	120
MAR	6	0	1	96	19	12	2	29	6	0	3	170	20	150
APR	11	0	0	171	33	25	3	72	10	0	6	320	30	290
MAY	45	68	45	177	40	47	6	75	25	2	9	520	40	480
Total	401	387	336	1800	365	376	50	469	166	9	76	4280	675	3605

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Capacity Based on Estimated Gross Head (All values in MW)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Tot. Cap. at Plant	Total Losses	Total Capacity at Tracy			
													CVP	Sch. Out	PU	Net CVP
JUN	132	147	91	568	48	203	9	367	99	1	1666	28	1640	210	105	1535
JUL	130	147	0	696	42	185	14	357	89	6	1665	28	1635	140	90	1545
AUG	127	147	91	646	43	108	14	349	0	0	1525	27	1500	110	200	1300
SEP	124	147	91	612	33	96	5	341	90	1	1540	26	1515	170	85	1430
OCT	121	150	91	475	29	92	3	166	0	0	1128	20	1110	345	100	1010
NOV	120	154	91	469	30	90	2	164	90	0	1212	21	1190	420	30	1160
DEC	118	154	91	471	21	136	2	164	0	0	1157	20	1135	360	35	1100
JAN	59	154	182	596	21	137	1	328	0	0	1479	26	1455	60	125	1330
FEB	59	154	182	611	22	144	1	325	114	0	1612	27	1585	75	30	1555
MAR	60	154	182	631	27	155	2	160	109	0	1480	25	1455	220	30	1425
APR	61	154	182	643	46	168	5	156	104	0	1518	26	1490	165	40	1450
MAY	60	150	182	637	56	173	9	298	92	3	1658	28	1630	65	60	1570

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Project Use Pumping

Project Energy Use at Tracy Load Center (All values in GWh)

Month	Tracy	Federal Banks	Contra Costa	O'Neill	Federal San Luis	San Felipe	Dos Amigos	Other Uses	Total at Tracy		
									CVP	On Peak	Off Peak
JUN	32	0	2	0	0	3	16	19	70	40	30
JUL	13	3	2	0	0	3	17	17	55	35	25
AUG	67	3	2	6	5	3	12	38	135	75	60
SEP	23	3	2	0	0	3	5	6	45	25	15
OCT	42	0	2	3	11	2	3	10	75	35	35
NOV	11	0	2	0	0	1	2	2	20	10	10
DEC	12	0	2	2	6	2	1	1	25	10	15
JAN	54	0	2	13	59	1	2	11	140	45	95
FEB	12	0	2	0	0	1	3	2	20	10	10
MAR	13	0	2	0	0	1	3	2	20	10	10
APR	13	0	2	0	0	1	4	8	30	15	10
MAY	13	0	2	0	0	2	6	18	40	20	20
Total	306	10	25	24	80	23	73	134	675	330	335

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Project Use Pumping

Project Capacity Use at Tracy Load Center (All values in MW)

Month	Tracy		Federal Banks		Contra Costa		O'Neill		Federal San Luis		San Felipe		Dos Amigos		Other On/Off
	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	
JUN	51	51	0	0	2	2	0	0	0	0	4	4	24	24	26
JUL	18	18	20	0	2	2	0	0	0	0	5	5	24	24	23
AUG	96	96	20	0	3	3	8	8	0	23	4	4	18	18	51
SEP	36	36	20	0	3	3	0	0	0	0	4	4	12	12	9
OCT	66	66	0	0	3	3	8	8	0	45	3	3	6	6	13
NOV	18	18	0	0	3	3	0	0	0	0	2	2	6	6	2
DEC	18	18	0	0	3	3	4	4	0	23	2	2	6	6	2
JAN	81	81	0	0	3	3	20	20	0	179	2	2	6	6	14
FEB	18	18	0	0	3	3	0	0	0	0	1	1	6	6	3
MAR	18	18	0	0	3	3	0	0	0	0	1	1	6	6	3
APR	18	18	0	0	3	3	0	0	0	0	2	2	6	6	11
MAY	18	18	0	0	3	3	0	0	0	0	2	2	12	12	25